Aromas, CA 95004

Phone: (831) 726-3155 + FAX: (831) 726-3951

www.aromaswaterdistrict.org



REGULAR MEETING OF THE BOARD OF DIRECTORS

AGENDA

TUESDAY, October 24, 2023, 7:00 PM

The Aromas Water District Board of Directors meeting will be held at the District office. Staff and the public may attend the meeting remotely or in person. Public participation is encouraged – remote participation instructions are on the following page.

President- Vicki Morris Vice President- Wayne Holman Director- Wayne Norton Director- Timothy Powers Director- Seth Capron General Manager- Robert Johnson

I. <u>CALL TO ORDER</u>

- **II. ROLL CALL OF DIRECTORS:** President Vicki Morris and Vice President Wayne Holman, Directors Wayne Norton, Timothy Powers, and Seth Capron.
- III. PLEDGE OF ALLEGIANCE
- IV. STATEMENTS OF DISQUALIFICATION
- V. ADDITIONS AND DELETIONS
- VI. REPORT OUT FROM CLOSED SESSION ON SEPTEMBER 26, 2023
- VII. MINUTES: Review the Minutes of September 26, 2023, Regular Board Meeting for Board approval. p.3-5
- VIII. <u>ORAL COMMUNICATION:</u> Anyone wishing to address the Board on informational items, staff reports or matters not listed on the agenda may do so. Please limit your comment to three (3) minutes. The public may comment on listed Action and Public Hearing items at the time they are considered by the Board.

IX. PRESENTATIONS & REPORTS

- A. PRESENTATIONS
- B. DIRECTORS' REPORTS
- C. ATTORNEY'S REPORT
- D. MANAGER'S REPORT
- E. CORRESPONDENCE

p. 6-9 p.10

X. ACTION ITEMS:

A. Consider adopting a resolution (Resolution #2023-06) certifying a Categorical Exemption for the Kang annexation (940 Rocks Road) into the Aromas Water District boundary, and providing direction to staff.

p.11

Staff will present the Categorical Exemption for discussion and Board approval.

B. Financial Reports for the Month of September 2023.

Including both Assessment Districts, the financial reports show a Total revenue of \$175,339.43; Total expenditures were \$131,543.99 between September 19, 2023, and October 16, 2023. These financials and monthly expenditures will be presented for discussion and Board approval.

p.14-19

XI. FUTURE MEETINGS & AGENDA ITEMS – Next meeting – November 28, 2023

XII. CLOSED SESSION

Pursuant to California Government Code section 54956.8,

- A) Concerning real property located at 300 Aromas Road, owned by the Aromas Community Center Foundation (ACCF), and
- B) Concerning real property located at 0 Quarry Road, owned by Driscoll's Business Affiliates.

Provide Robert Johnson, District Negotiator, with directions on price, terms and possible next steps.

XIII. RETURN TO OPEN SESSION

XIV. ADJOURNMENT

Next Res. # 2023-07

Meeting Attendance Instructions

The public may participate in the District's Board meeting either in person, or by teleconference / web conference via the instructions provided below. In person attendees will be subject to current mask and distancing protocols.

The meeting materials will be available for download from the District's website at:

www.aromaswaterdistrict.org

For those who choose to attend this meeting via Zoom will be muted by default. To join the meeting from a computer, tablet, or smartphone via the Zoom app (free at http://www.zoom.us), click the link on the meeting date and time: https://us02web.zoom.us/j/87460311019

If you do not have speakers or a microphone on your computer, you can dial in for audio.

Call (669) 900.9128 and enter the Webinar ID: 87460311019

If you would like to speak during the public comment portion of the meeting, you have the following options:

- 1. <u>Online</u> raise your hand or use the Q&A panel to submit written comments.
- 2. **Phone** press *9 to raise your hand, *6 to send a request to be unmuted to submit verbal comments.

The meeting officially will start at 7:00pm, though remote access will be open 15 minutes before the start of the meeting.

Public engagement is important to the District.

Minutes of the Regular Meeting of the Aromas Water District Board of Directors September 26, 2023

- I. CALL TO ORDER. The regular meeting of the Aromas Water District Board of Directors was called to order by President Morris on Tuesday, September 26, 2023, at 7:00 p.m. in a hybrid setting; attendees were present in the Board Room, and online via Zoom.
- **II. ROLL CALL.** President Morris, Vice-President Holman, Directors Powers, Norton, and Capron were present in the Board Room along with General Manager Johnson. Counsel Bosso attended via Zoom.
- III. PLEDGE OF ALLEGIANCE. President Morris led the pledge of allegiance.
- IV. STATEMENTS OF DISQUALIFICATION. There were no statements of disqualification.
- V. ADDITIONS AND DELETIONS. There were no additions or deletions.
- VI. REPORT OUT FROM CLOSED SESSION ON AUGUST 22, 2023. GM Johnson was given direction.
- VII. MINUTES. The minutes of the August 22, 2023, Board Meeting were presented for review and approval. After one correction was noted, Vice-President Holman moved for approval of the minutes; Director Norton seconded. Minutes were unanimously approved.

VIII. ORAL COMMUICATION. There was no public in attendance.

IX. PRESENTATIONS & REPORTS

- **A. Director's Report.** Director Norton stated that he attended the San Benito Business Council lunch meeting.
- **B.** Attorney's Report. Counsel Bosso reported that there was not a great deal to report. The State has both passed and withdrawn guidelines for water agencies, though for the most part, they do not affect the District since the guidelines pertain to larger water agencies.

C. Manager's Report:

OPERATIONS & MAINTENANCE

Production & Well Levels

Total production in August 2023 was 11,135,320 gallons; roughly 1.1% higher than July's production, and 13% lower than August's average production. The daily average production was 359,204 gallons.

The District has 976 total connected meters – another new connection on Cole Road was installed.

San Juan well was operated the entire month, while Carpenteria well was operated two days, after coming back online from being repaired, and Pleasant Acres well was not operated this month. All water testing reports were filed on time and showed satisfactory results.

Operational well levels: Carpenteria well was down three feet and San Juan well was up four feet. Observational wells: Marshall Well was up one foot from the previous month and Aimee Meadows was up four feet.

INCIDENTS

There were no incidents since the previous Board meeting.

ADMINISTRATIVE

Staff & Board Recognition

GM Johnson reported on the following staff activities: 1) CSR Bowman worked through some challenging leak credit requests, 2) Cooky Hurst continued to learn new functions about her position, 3) Management Analyst Giron prepared for the Audit effort coming next month, and began showing AC Hurst some Audit components and the process, 4) Staff completed the required "Prevention of Sexual Harassment" training, 5) Chief Operator (CO) DeAlba and Operator Smith worked on the Carpenteria well chlorine system to increase its effectiveness, 6) GM Johnson and CO DeAlba

escorted MNS Engineers staff to the School Tanks to plan the removal of the tanks and installation of a pressure-reducing valve project, as well as a reconnaissance of a possible well site, and 7) GM Johnson attended the CSDA Annual Conference in Monterey at the end of August.

Conservation & Rainfall

The beginning of the new rainfall year was on October 1, 2022. Since then 38.52 inches of precipitation has been recorded by the rain gauge at Chittenden Pass, with no rain falling in August.

PROJECTS

Orchard Hill Road proposed annexation progress

The group of residents has the information developed by the financial advisors, and have worked through it. The District has informed the group that if no progress is achieved in the near future, the temporary water service will be terminated in October.

The group's spokesperson informed the District that they are not interested in pursuing the project due to costs and fluctuating interest rates.

Cole and Rocks Road Annexation

Customers are being connected, based on initial request and payment timing. Currently, about five or six new connections have been installed.

New Water Source

This matter was discussed in the August Closed Session, and the General Manager was given direction.

Follow-up on the Kang Annexation effort

The Kang Annexation, approved by the District Board in November 2022, went to the PVWMA Board of Directors for approval on March 15, 2023.

The PVWMA policy for District annexations was approved and recently shared with the San Benito County CAO and Planning Director to be sure all entities involved have the same information.

D. Correspondence:

GM Johnson went through the monthly correspondence list and provided information on specific items.

(continued on next page)

IX. ACTION ITEMS

A. Consider receiving the Water Tank Cleaning Report, and providing direction to staff.

GM Johnson presented a summary of the recent Water Tank Cleaning Report, including recommendations and conclusions from the report. Director Capron moved for receipt of the report, and Director Powers seconded. The Board received the report and provided direction to staff.

B. Financial Reports for the Month of August 2023

Total Assets / Liabilities & Equity are \$16,263,208.12. In the P&L Report, Revenue for August was \$250,463.80. Total Expenditures were \$174,492.42 between August 15 and September 14, 2023.

President Morris moved to adopt the Financial Reports; seconded by Director Norton. Financial reports were unanimously approved.

XI. FUTURE MEETINGS & AGENDA ITEMS.

The next meeting date will be Tuesday, October 24, 2023, at the District office. At that meeting, there may be another Closed Session related to continuing the discussion regarding well site options.

XII. ADJOURNMENT OF REGULAR MEETING TO CLOSED SESSION.

The regular meeting was adjourned at 8:08pm.

XIII. CLOSED SESSION.

Closed Session discussion of real property negotiations occurred.

XIV. RETURN TO OPEN SESSION.

The Board returned to Open Session at 9:10pm.

President Morris adjourned this meeting at 9:11pm.

XV. REPORT OUT FROM CLOSED SESSION.

The General Manager was given direction related to real property negotiations.

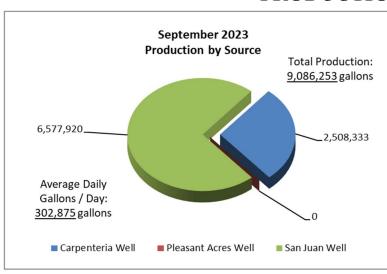
XVI. ADJOURNMENT.

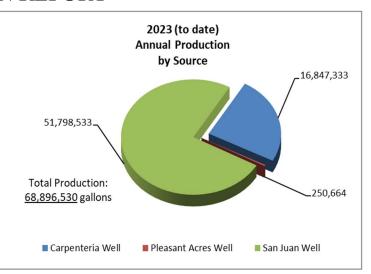
| Read and approved by: | | Attest: | |
|-----------------------|-------------------------|---------|---------------------------------|
| | President, Vicki Morris | | Board Secretary, Robert Johnson |
| Date | | Date | |

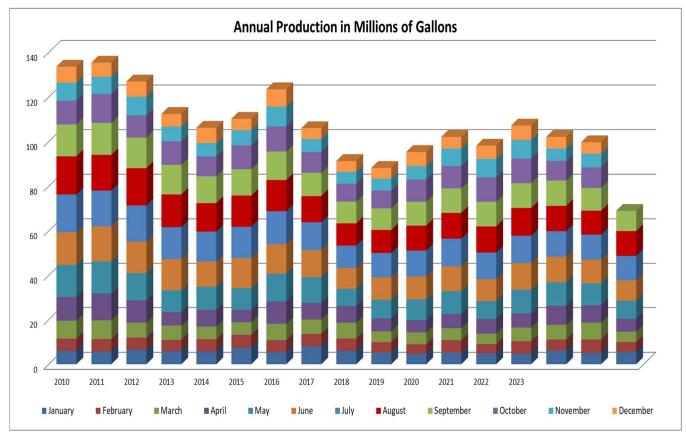
General Manager's Report September 2023



PRODUCTION REPORT







| Acre Ft | 338.05 | 378.7 | 325.16 | 280.05 | 270.49 | 292.43 | 313.18 | 301.13 | 328.8 | 313.19 | 305.89 | 211.41 |
|-------------|--------|--------|--------|--------|--------|--------|--------|--------|-------|--------|--------|--------|
| Million Gal | 110.17 | 123.42 | 105.97 | 91.27 | 88.152 | 95.304 | 102.07 | 98.141 | 107.1 | 102.07 | 99.69 | 68.90 |
| Totals | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 |

OPERATIONS AND MAINTENANCE REPORT

OPERATIONS:

- There are 976 meters installed.
- San Juan well was operated the entire month, while Carpenteria well was operated 29 days, and Pleasant Acres well was not operated at all.
- Water Treatment Plant: finished water was free of both iron and manganese this month.
- Distribution testing for total Coliform; all samples were negative.
- All monthly DWR reports on Coliform, and Fe / Mn were filed on time.
- WTP filters are backwashed when necessary.
- Monthly Generator in-house 15-minute testing under load.
- Monthly well-level monitoring (see chart following this report in Board Packet).

MAINTENANCE:

- Preventative maintenance and flushing were performed, as needed.
- Chlorine chemical pump maintenance and analyzer maintenance at all wells was performed.
- Additional maintenance tasks are being performed as time allows.

INCIDENTS:

• None – at the time of this writing.

ADMINISTRATIVE REPORT

STAFF & BOARD RECOGNITION:

- CSR Bowman and Management Analyst (MA) Giron worked on rectifying account number issues.
- Accounting Clerk (AC) Cooky Hurst continues to gain experience with the various facets of her position.
- MA Giron performed the Audit (auditors were remote) effort, and included AC Hurst to show her the basic Audit components and process.
- Chief Operator (CO) DeAlba and Operator Smith worked on the air vent enclosure near Carpenteria well, after it was hit by a car.
- GM Johnson has received drafts of several consultant products and is reviewing them as time allows.

CONSERVATION UPDATE:

September's 2023 water usage figures indicated a decrease in water use when compared to August's water use: a decrease of 2,049,067 gallons, or roughly 18%.

October 1, 2023, marked the start of a new water year. As of the date of this report (October 17), the rain gauge at Chittenden Pass has recorded 0.0 inches of precipitation for this water year, with no rain this month. As a reminder, last year's precipitation total (October 2022 to September 2023) was 38.52 inches.

PROJECTS:

1. Response to COVID-19 virus

Staff have been staying current on the ever-changing COVID-19 situation. Governor Newsom called the COVID Emergency over as of February 28, 2023. Staff will continue to monitor the situation and adjust accordingly.

2. Cole Road / Rocks Road Annexation Effort

Installations continue along Cole Road and Rocks Road. The most recent connection was on Cole Road. There were no new connections installed this month.

3. Finding a New Water Source Project

Staff was given additional direction at the September Closed Session meeting and is moving forward. This matter will be discussed further during the Closed Session tonight.

4. Progress on the District's Capital Improvement Plan

Staff has received a DRAFT of the Capital Improvement Plan, and currently reviewing it, before coming to the Board for discussion and approval.

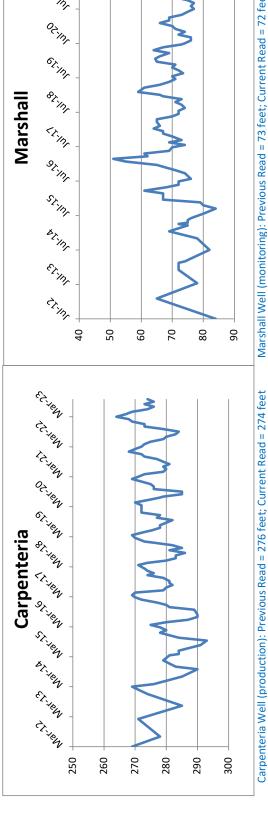
5. Follow-up on the Kang Annexation effort

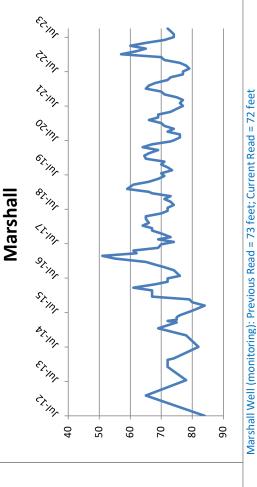
The Kang Annexation, approved by the District Board in November 2022, went to the PVWMA Board of Directors for approval on March 15, 2023. After additional discussion and another PVWMA Board meeting, the Kang annexation was approved to move forward to San Benito LAFCo. Part of the LAFCo application is on tonight's meeting agenda for certification. Staff is working to complete this application before December 2023.

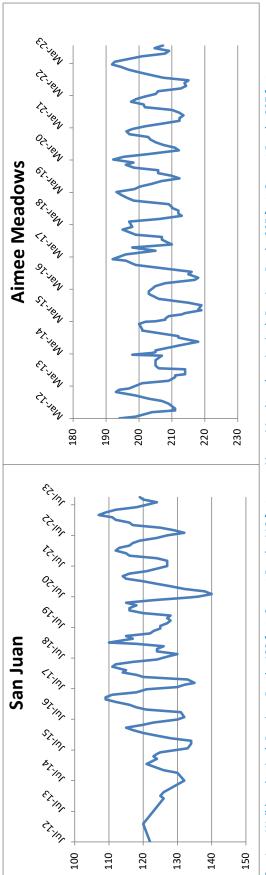
Robert Johnson General Manager October 17, 2023











San Juan Well (production): Previous Read = 120 feet; Current Read = 119 feet

Aimee Meadows (monitoring): Previous Read = 205 feet; Current Read = 207 feet

Chart data synchronized to same start date - March 2012

CORRESPONDENCE LIST: 09/19/2023 – 10/16/2023

| DATE | TYPE | то | FROM | SUBJECT |
|----------|------|-------------------------------------|---------------------------|--|
| 09/19/23 | Е | SWRCB, DDW | E. Girõn, AWD | CA3510004-2023-September-TCR |
| 09/20/23 | Е | R. Johnson, AWD | P. Kibel, Searle Group | Searle Proposal to AWD |
| 09/21/23 | Е | R. Johnson, AWD | M. Abonce, SBCo | Sharps Pickup at AWD |
| 09/21/23 | Е | M. Abonce, SBCo | R. Johnson, AWD | Sharps Pickup at AWD |
| 09/26/23 | L | AWD Board President | SDRMA | Special Acknowledgement Award – Worker's Compensation Program |
| 09/27/23 | Е | S. Loupe, SBCo | R. Johnson, AWD | AWD – reimbursement of expenditures |
| 09/27/23 | Е | J. Sadler, ACWA-JPIA | R. Johnson, AWD | Tank Inspection Report (Grant Program Questions) |
| 09/27/23 | Е | R. Johnson, AWD | J. Sadler, ACWA-JPIA | Response to above |
| 09/27/23 | Е | S. Loupe, SBCo | R. Johnson, AWD | AWD – reimbursement of expenditures |
| 10/03/23 | Е | P. Kibel, Searle Group | R. Johnson, AWD | Searle Proposal to AWD |
| 10/05/23 | Е | R. Johnson, AWD | R. Bhusabourg, SCVWD | Central Coast Water Agency Collaboration Forum Invitation |
| 10/05/23 | Е | E. St. Vincent, Graniterock | R. Johnson, AWD | Invoice for connection at 400 Forest Road |
| 10/10/23 | Е | SWRCB, DDW | E. Girõn, AWD | CA3510004-2023-September-WTP |
| 10/10/23 | Е | SWRCB, DDW | E. Girõn, AWD | CA3510004-2023-October-TCR |
| 10/10/23 | Е | SWRCB, DDW | E. Girõn, AWD | CA3510004-2023-Chloramines-Q3 |
| 10/10/23 | Е | SWRCB, DDW | E. Girõn, AWD | CA3510004-2023-July-DBP |
| 10/11/23 | Е | R. Johnson, AWD (bcc) | S. Loupe, SBCo | AWD – reimbursement of expenditures |
| 10/11/23 | Е | J. Alcantara, US Bank | R. Johnson, AWD | AWD – Form for Annual Audit |
| 10/11/23 | Е | B. Bosso, Counsel | R. Johnson, AWD | Annual Letter from Auditors to Counsel |
| 10/13/23 | Е | AWD | A. Wachtel, WE Consulting | AWD Fire suppression connection at the Red Barn |
| 10/13/23 | Е | AWD | A. Becker, Water Exchange | Project Questions for the GM |
| 10/16/23 | Е | R. Johnson, AWD | R. Pisel, NV5 Engineers | Contact information & status update – Rocks Road Bridge |
| 10/16/23 | Е | Scott at California Fire Systems | R. Johnson, AWD | Annual Backflow Certification for the Red Barn |
| 10/16/23 | Е | A. Becker, Water Exchange | R. Johnson, AWD | Project Questions for the GM |
| 10/16/23 | Е | V. Sciacqua, Orchard Hill | R. Johnson, AWD | Orchard Hill wrap up questions |

Staff Report

To: Board of Directors



Re: Item X.A – Consider adopting a resolution (Resolution #2023-06) certifying

a Categorical Exemption for the Kang annexation (940 Rocks Road) into the

Aromas Water District boundary, and providing direction to staff

Date: October 11, 2023

Summary / Discussion

A request for water service has been received from Mr. Kang, who lives at 940 Rocks Road. His parcel is within the District's Sphere of Influence, though it is not a part of the annexed area. The annexation request is related to the uncertainty of drilling a replacement well in that area. Mr. Kang's parcel is on the north side of Rocks Road (across the road from the recently annexed area), and was not included at that time since there was not a dwelling on the parcel. Recently, Mr. Kang has received water from a District bulk water customer.

The District Board of Directors (BOD) approved the initiation of the annexation process at the November 2022 meeting. This is an update of the progress of the process.

The Pajaro Valley Water Management Agency (PVWMA) BOD met in April 2023 and approved the request for an exemption from Ordinances 98-01 and 98-02, allowing water to be exported out of the Pajaro Basin for health and safety reasons.

Staff and Mr. Kang are working on the Annexation application to the San Benito County Local Area Foundation Commission (SBC LAFCo). This application has about seven important items that need to be completed for the application to be considered. One of these items is inclusion of the appropriate environmental documentation.

For this effort, staff has determined that a Categorical Exemption (CE) under the California Environmental Quality Act (CEQA) is the appropriate level of environmental documentation. Basically, a CE is an analysis tool to determine if a project has or does not have a significant effect on the environment in the "project area". Since the District would be providing water to this parcel, there is no significant effect on the environment surrounding the parcel.

Once a completed application gets to SBC LAFCo, there is a minimum two-month wait before the item will make it on their agenda.

Staff Recommendation

Receive the update report; Certify the Categorical Exemption; and Adopt the Resolution to Certify the Categorical Exemption.

Submitted by:

Robert Johnson General Manager

CATEGORICAL EXEMPTION

Appendix

TO: County Clerk County of San Benito 440 Fifth Street Hollister, CA 95023

Project Title: Annexation of one residential property, APN 012-090-026-000, into the Aromas Water District (AWD) boundary.

Project Location: 940 Rocks Road, San Benito County, one existing residential parcel located contiguous to the existing AWD boundary.

Project Location City & County: San Benito County

Description of Nature, Purpose, and Beneficiaries of Project: The purpose of the proposed action is to annex the existing residential parcel into the existing annexed area of the Aromas Water District to provide residential potable water service to the property owner, Mr. Kang.

Name of Public Agency Approving Project: San Benito County Local Agency Formation Commission (LAFCo)

Name of Person or Agency Carrying Out Project: Aromas Water District

Exempt Status: (Check One)

Ministerial (Sec21080(b)(1); 15268);

Declared Emergency Emergency Project

X Categorical Exemption: Sections 15303(d), and 15319

Statutory Exemptions: State code number

Other: The activity is not a project subject to CEQA

Reason Why Project is Exempt: This project is de minimis in nature. This provides municipal potable water to this existing residence, experiencing poor water quality and inadequate water quantity.

Lead Agency Contact Person: Robert Johnson, General Manager, Aromas Water District (831) 726-5071



RESOLUTION 2023-06

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE AROMAS WATER DISTRICT FINDING THAT A PROJECT IS CATEGORICALLY EXEMPT UNDER THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

The Aromas Water District has made the following findings:

WHEREAS, the requested annexation for service by Mr. Kwansoo Kang, APN #012-090-026-000 (San Benito County) is a small utility extension to a single-family residence, and

WHEREAS, the California Environmental Quality Act provides a Categorical Exemption for annexations of single-family dwellings for the provision of utilities pursuant to Section 15319 of the California Code of Regulations Guidelines for Implementation of the California Environmental Quality Act.

NOW THEREFORE, BE IT RESOLVED, the Aromas Water District Board of Directors hereby resolves, and order as follows:

that the annexation of San Benito Parcel No. APN #012-090-026-000 to the Aromas Water District is Categorically Exempt under Section 15319 of the California Code of Regulations from the requirements of the California Environmental Quality Act.

PASSED AND ADOPTED by the Aromas Water District Board of Directors, Aromas, Monterey and San Benito Counties, California, at a Regular meeting duly held on this 24th day of October, 2023 by the following vote:

| Vicki Morris, Board President | Board Secretary, Robert Johnson |
|-------------------------------|---------------------------------|
| APPROVE: | ATTEST: |
| | |
| ABSENT: | |
| ABSTAIN: | |
| NOES: | |
| AYES: | |

Aromas Water District Balance Sheet Prev Year Comparison As of September 30, 2023

| | Sep 30, 23 | Sep 30, 22 |
|---|----------------------------|----------------------------|
| ASSETS | | |
| Current Assets | | |
| Checking/Savings | | |
| US Checking 1715 | 219,177.31 | 125,773.69 |
| US BANK Money Market 1842 | 477,389.10 | 615,745.55 |
| LAIF-State of Ca xx-05 | 6,730,625.76 | 6,540,032.34 |
| Petty Cash | 100.00 | 100.00 |
| Assessment District Banks | | |
| OAWA US Bank 102 Reserve | 35,687.34 | 38,379.15 |
| OAWA US Bank 101 Redemption | 4,331.63 | 0.00 |
| OAWA US Bank Checking 0664 Oakridge US BANK Checking 0701 | 18,331.79 | 18,864.27 357,789.57 |
| Oaklidge 05 BANK Checking 0701 | 343,328.09 | |
| Total Assessment District Banks | 401,678.85 | 415,032.99 |
| Total Checking/Savings | 7,828,971.02 | 7,696,684.57 |
| Accounts Receivable | | |
| 1200 · Accounts Rec - Spec Proj/Taxes | 26,296.34 | 5,969.54 |
| Total Accounts Receivable | 26,296.34 | 5,969.54 |
| Other Current Assets | | |
| 1292 · Accounts Rec - USDA Loan | 1,988,523.73 | 1,988,523.73 |
| 1291 · Accounts Rec - Orchard Acres | 296,431.41 | 296,431.41 |
| Prepaid Insurance | 14,867.48 | 10,377.80 |
| 128 · Inventory | 83,410.55 | 77,997.68 |
| 1200.1 · Accounts ReceivableUBMax | 161,397.56 | 210,419.25 |
| 1201.9 · Less Allowance for doubtful Acc | -500.00 | -500.00 |
| Total Other Current Assets | 2,544,130.73 | 2,583,249.87 |
| Total Current Assets | 10,399,398.09 | 10,285,903.98 |
| Fixed Assets | | |
| 1900 · Water System | 12,367,517.32 | 12,246,044.49 |
| 1910 · Construction in Progress | 301,495.36 | 266,176.63 |
| 1915 · Office Building & Improvements | 440,291.33 | 440,291.33 |
| 1970 · Office Equipment & Fixtures | 93,467.05 | 93,467.05 |
| 1980 · District Vehicles | 117,577.39 | 117,577.39 |
| 1990 · Land and Easements | 331,195.78 | 331,195.78 |
| 1995 · Idle Assets | 43,400.00 | 43,400.00 |
| 1998 · Less Accum Depr Idle Assets 1999 · Less Accumuated Depreciation | -42,400.00 7,088,712,75 | -42,400.00 7,445,161,75 |
| 1999 · Less Accumuated Depreciation | -7,988,712.75 | -7,445,161.75 |
| Total Fixed Assets | 5,663,831.48 | 6,050,590.92 |
| Other Assets | | |
| Deferred Outflow of Resources | 136,914.00 | 136,914.00 |
| Total Other Assets | 136,914.00 | 136,914.00 |
| TOTAL ASSETS | 16,200,143.57 | 16,473,408.90 |
| | | |

Aromas Water District Balance Sheet Prev Year Comparison As of September 30, 2023

| | Sep 30, 23 | Sep 30, 22 |
|---|-----------------|----------------|
| LIABILITIES & EQUITY | | |
| Liabilities | | |
| Current Liabilities | | |
| Accounts Payable 2000 · Accounts Payable | 52,416.49 | 52,098.91 |
| · | | |
| Total Accounts Payable | 52,416.49 | 52,098.91 |
| Credit Cards | | |
| First Bankcard - S Smith #0239 | 2,384.66 | 481.79 |
| First Bankcard - E Giron #1086 First Bankcard -R.Johnson #8178 | 99.39 120.71 | 72.00 68.18 |
| First Bankcard-L Coombes #3294 | 0.00 | 141.71 |
| First Bankcard - D DeAlba #2486 | 1,861.25 | 80.47 |
| Valero Fleet | 169.58 | 330.90 |
| Total Credit Cards | 4,635.59 | 1,175.05 |
| Other Current Liabilities | | |
| Accrued Sick Payable | 5,242.81 | 5,016.44 |
| Accrued Vacation Payable | 45,207.75 | 44,338.03 |
| Current Portion City National | 90,167.32 | 87,521.00 |
| Current Portion Truist | 157,549.00 | 0.00 |
| 2100 · Payroll Liabilities | 229.63 | 137.33 |
| Deferred Inflows- Actuarial CUSTOMER DEPOSITS | 335,224.00 | 335,224.00 |
| Connection Deposits Payable | 10,000.00 | 15,500.00 |
| Hydrant Meter Deposit | 23,091.40 | 7,800.00 |
| Total CUSTOMER DEPOSITS | 33,091.40 | 23,300.00 |
| Interest Payable | 148,357.19 | 0.00 |
| PVWMA Payable | 7,385.79 | 9,147.33 |
| Total Other Current Liabilities | 822,454.89 | 504,684.13 |
| Total Current Liabilities | 879,506.97 | 557,958.09 |
| Long Term Liabilities | | |
| Truist Bank | 5,322,658.00 | 5,635,404.00 |
| 2392 · Long-term Debt - USDA (Oakrdge) | 2,356,489.90 | 2,396,489.90 |
| 2391 · Long-term Debt - Orchard Acres | 350,000.00 | 365,000.00 |
| GASB 68 Pension Liability | 384,014.00 | 384,014.00 |
| City National Bank | 604,903.75 | 693,136.71 |
| Total Long Term Liabilities | 9,018,065.65 | 9,474,044.61 |
| Total Liabilities | 9,897,572.62 | 10,032,002.70 |
| Equity | | |
| Investment in Capital Assets | 6,420,006.53 | 6,420,006.53 |
| Unrestricted Net Assets | 2,522,099.50 | 2,618,538.53 |
| Allocation of Net Assets | -2,637,574.59 | -2,637,574.59 |
| Net Income | -1,960.49 | 40,435.73 |
| Total Equity | 6,302,570.95 | 6,441,406.20 |
| TOTAL LIABILITIES & EQUITY | 16,200,143.57 | 16,473,408.90 |
| | | |

Aromas Water District Profit & Loss Budget Performance

September 2023

| Column Norme Expense | | Sep 23 | Budget | Jul - Sep 23 | YTD Budget | Annual Budget | |
|--|---|------------|-------------|--------------|------------|---------------|--|
| 337 Water Revenue | • | | | | | | |
| 307 - Shaft Water 1,240 86 | | 137 523 22 | 170 000 00 | 475 813 98 | 505 000 00 | 1 584 700 00 | |
| 3031 Taxes Roof - AWD 3030 0.00 0.00 71.94 0.00 77.94 0.00 77.94 0.00 77.94 0.00 77.94 0.00 77.94 0.00 77.94 0.00 77.94 0.00 77.94 0.00 25.400.00 25 | | | | | | | |
| 3090 | 302 · Connection | 16,170.00 | 16,170.00 | 63,140.00 | 59,020.00 | 85,700.00 | |
| 301 - Taxes Rind - AWD - Other 71.94 | | 0.00 | 0.00 | 0.00 | 0.00 | 470 400 00 | |
| Total 301 - Taxes Revd - AWD 71 94 0.00 71 94 0.00 254,400.00 304 - Other Office Income & Reimbu 0.00 125.00 846,00 375.00 150,000 305 - Interest 20.442.50 12.500.00 61,739.55 37,500.00 150,000.00 312 - Grant Revenue 7175,448.52 199,595.00 606,824.41 604,295.00 2.085,900.00 Gross Profit 775,448.52 199,595.00 806,824.41 604,295.00 2.085,900.00 Gross Profit 175,448.52 199,955.00 806,824.41 604,295.00 2.085,900.00 404 - Truck Maint 1,821.41 2.000.00 8,116.42 8,000.00 24,000.00 404 - Truck Maint 1,821.41 2.000.00 8,116.42 8,000.00 24,000.00 404 - Truck Maint 1,821.41 1,800.00 3,592.11.81 33,500.00 15,000.00 404 - Truck Maint 1,821.41 1,800.00 3,592.11.81 33,500.00 15,000.00 405 - Total Grant Franting 1,865.10 2.000.00 9,809.41 9,900.00 1,775.00 7,500.00 406 - Total Grant Franting 1,865.10 2.000.00 9,809.41 9,900.00 27,000.00 407 - Total Cyberations 18,298.54 21,175.00 63,714.74 62,255.00 22,197.00.00 Flower 448.57 388 Blohm, #C 62.20 440.00 18,200.00 989.91 180.00 25,000.00 443 - Sall Blohm, #C 62.20 440.00 18,200.00 18,200.00 18,200.00 18,200.00 443 - Sall Blohm, #C 62.20 440.00 18,200.00 18,200.00 18,200.00 18,200.00 18,200.00 443 - Sall Blohm, #C 62.20 440.00 18,200 | 3090 · Oakridge / OAWA Assess 301 · Taxes Rcvd - AWD - Other | | | | | | |
| 376 Halmerest 20,442.50 12,500.00 61,779.95 37,500.00 10,000.00 10,000 10,000.00 12,000.00 1 | | | 0.00 | | 0.00 | 254,400.00 | |
| 376 Halmerest 20,442.50 12,500.00 61,779.95 37,500.00 10,000.00 10,000 10,000.00 12,000.00 1 | 304 · Other Office Income & Reimbu | 0.00 | 125 00 | 846 00 | 375.00 | 1 500 00 | |
| Total Operations 18,296 ± 0.00 | | | | | | | |
| Expense | 312 · Grant Revenue | | 0.00 | | 0.00 | 1,000.00 | |
| Expense Operations | Total Income | 175,448.52 | 199,595.00 | 606,824.41 | 604,295.00 | 2,086,900.00 | |
| Age | Gross Profit | 175,448.52 | 199,595.00 | 606,824.41 | 604,295.00 | 2,086,900.00 | |
| 403 - Fuel | | | | | | | |
| 494 - Truck Maint | | 4 000 44 | 0.000.00 | 0.440.40 | 0.000.00 | 04.000.00 | |
| 431 - System Repair & Maint 10,271,33 11,000,00 35,901,18 33,500,00 125,000,00 463 - Water Frankysis 174,00 625,00 1,290,00 1,875,00 750,00 464 - Water Treatment 1,366,10 2,000,00 9,050,41 9,500,00 27,000,00 470 - Public Outreach / Annexation 494,00 2,100,00 894,00 6,100,00 25,000,00 Total Operations 18,298,54 21,175,00 63,714,74 62,255,00 219,700,00 Power 449,75 - 388 Blohm, # C 62,80 44,00 153,18 132,00 525,00 495 - 388 Blohm, & E Giffice 40.99 79,00 168,79 237,00 990,00 491 - F. RLS Tank Booster 82,47 55,00 207,00 165,00 660,00 494 - V. Leo Lin Booster 82,47 55,00 207,00 165,00 660,00 495 - Rae Booster & Seely 73,47 62,50 187,41 187,50 750,00 451 - Marshall Corp Yard 185,12 320,00 473,47 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | | |
| 463 Water Analysis | | | * | | | | |
| 464 Water Treatment 1,866-10 2,000.00 9,050.41 9,500.00 27,000.00 470 Public Outreach / Annexation 494.00 2,100.00 894.00 6,100.00 25,000.00 Total Operations 18,298.54 21,175.00 63,714.74 62,255.00 219,700.00 Power 449.75 - 388 Blohm, # C 62,80 44.00 153.18 132.00 525.00 449.75 - 388 Blohm, # C 62,80 44.00 163.718 23.70 950.00 461.5 - RLS Tank Booster 10.51 6.00 29.89 18.00 75.00 475 - Harme Minew Well 9.86 6.00 30.24 18.00 75.00 481.5 - RLW Booster & Seely 73.47 62.50 187.41 187.50 660.00 481.5 - RLW Booster & Seely 73.47 62.50 187.41 187.50 75.00 482. Rea Booster & Seely 73.47 62.50 187.41 187.50 750.00 452. Rea Booster & Total Carlossis 778.01 725.00 1,99.07 2,075.00 7,500.00 | | | | | | , | |
| 468 · Tools | | | | | | | |
| Power | | , | | | | | |
| Power 449.75 - 388 Blohm, #C | 470 · Public Outreach / Annexation | 494.00 | 2,100.00 | 894.00 | 6,100.00 | 25,000.00 | |
| 449.75 - 388 Blohm, # C 62.80 44.00 133.18 132.00 525.00 449.5 - 388 Blohm, # C 40.99 79.00 168.79 237.00 950.00 461.5 · RLS Tank Booster 10.51 6.00 29.89 18.00 75.00 447 · Leo Ln Booster 82.47 55.00 207.00 166.00 660.00 448 · Almee Musw Well 9.66 6.00 30.24 18.00 75.00 451 · Marshall Corp Yard 185.12 32.00 473.47 96.00 385.00 452 · Rea Booster © Seely 73.47 62.50 187.41 187.50 750.00 454 · Carr Booster © Seely 779.01 725.00 1,930.70 2,075.00 7,500.00 458 · Pleasant Acres Well 82.53 100.00 22.87.5 300.00 1,200.00 459 · Seely Booster @ Carpenteria 0.00 30.00 2.285.29 2,260.00 3,000.00 460 · San Juan Well 8,237.49 8,000.00 20.175.00 65,890.00 75.00 461 · Cole Tank 14. | Total Operations | 18,298.54 | 21,175.00 | 63,714.74 | 62,255.00 | 219,700.00 | |
| 449.5.388 Blohm, A & B Office 40.99 79.00 188.79 237.00 950.00 461.5. RLS Tank Booster 10.51 6.00 29.89 18.00 75.00 447. Leo Ln Booster 82.47 55.00 207.00 165.00 660.00 448. Aimee Mows Well 9.66 6.00 30.24 18.00 75.00 451. Marshall Corp Vard 185.12 32.00 473.47 96.00 385.00 452. Rea Booster @ Seely 73.47 62.50 187.41 187.50 750.00 454. Carr Booster 779.01 725.00 1,930.70 2,075.00 750.00 458. Pleasant Acres Well 82.53 100.00 228.75 300.00 1,200.00 460. San Juan Well 8,327.49 8,000.00 2,817.89 20,000.0 3,000.00 461. Cole Tank 14.00 6.00 35.65 18.00 75.00 462. Rea Tank 14.71 6.00 37.678 276.00 1,106.00 465. Lwr Oakridge Booster 150.00 150.00 | Power | | | | | | |
| 4615. RLS Tank Booster 10.51 6.00 29.89 18.00 75.00 447 - Leo Ln Booster 82.47 55.00 207.00 165.00 660.00 448 - Aimee Mdws Well 9.86 6.00 30.24 18.00 75.00 451 - Marshall Corp Yard 185.12 32.00 473.47 96.00 385.00 452 - Rea Booster (Seely 73.47 62.50 187.41 187.50 750.00 454 - Carr Booster 779.01 725.00 1,930.70 2,075.00 7,500.00 458 - Pleasant Acres Well 82.53 100.00 2287.59 300.00 1,200.00 459 - Seely Booster @ Carpenteria 0.00 30.00 2,285.29 2,260.00 3,000.00 461 - Cole Tank 14.00 6.00 35.65 18.00 75.00 462 - Rea Tank 14.71 6.00 37.35 18.00 75.00 465 - Lwr Oakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465 - Upper Oakridge Booste 150.00 150.00 | 449.75 · 388 Blohm, # C | | | | | | |
| 447 · Leo Ln Booster 82.47 55.00 207.00 165.00 660.00 448 · Aimee Mdws Well 9.86 6.00 30.24 18.00 75.00 451 · Marshall Corp Yard 185.12 32.00 473.47 96.00 385.00 452 · Rea Booster @ Seely 73.47 62.50 1.930.00 2.075.00 75.00.00 454 · Carr Booster 779.01 725.00 1.930.00 2.075.00 75.00.00 458 · Pleasant Acres Well 82.53 100.00 2.287.5 300.00 1.200.00 459 · Seely Booster @ Carpenteria 0.00 30.00 2.285.29 2.260.00 3.000.00 460 · San Juan Well 8,237.49 8,000.00 20,817.89 20,700.00 65,890.00 461 · Cole Tank 14.00 6.00 35.65 18.00 75.00 462 · Rea Tank 14.71 6.00 37.35 18.00 75.00 465 · Lwr Oskridge Booster 150.00 150.00 150.00 150.00 150.00 100.00 Total Power <t< td=""><td>· · · · · · · · · · · · · · · · · · ·</td><td></td><td></td><td></td><td></td><td></td></t<> | · · · · · · · · · · · · · · · · · · · | | | | | | |
| 448 - Aimee Mdws Well 9.86 6.00 30.24 18.00 75.00 451 - Marshall Corp Yard 185.12 32.00 473.47 96.00 385.00 452 - Rea Booster @ Seely 77.347 62.50 187.41 187.50 7500.00 454 - Carr Booster 779.01 725.00 1,930.70 2,075.00 7,500.00 458 - Pleasant Acres Well 82.53 100.00 228.75 300.00 1,200.00 459 - Seely Booster @ Carpenteria 0.00 30.00 2,285.29 2,260.00 3,000.00 461 - Cole Tank 14.00 6.00 35.65 18.00 75.00 461 - Cole Tank 14.71 6.00 37.35 18.00 75.00 462 - Rea Tank 14.71 6.00 37.35 18.00 75.00 465 - Lwr Cakridge Boost 146.77 22.00 376.78 276.00 11.06.00 465 - Piner Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 | | | | | | | |
| 451 · Marshall Corp Yard 185.12 32.00 473.47 96.00 385.00 452 · Rea Booster @ Seely 73.47 62.50 187.41 187.50 750.00 454 · Cair Booster 779.01 725.00 1,930.70 2,075.00 7,500.00 458 · Pleasant Acres Well 82.53 100.00 228.75 300.00 1200.00 459 · Seely Booster @ Carpenteria 0.00 30.00 2,285.29 2,260.00 3,000.00 460 · San Juan Well 8,237.49 8,000.00 20,817.89 20,700.00 65,890.00 461 · Cole Tank 14.00 6.00 35.65 18.00 75.00 462 · Rea Tank 14.71 6.00 37.35 18.00 75.00 465 · Lwr Oakridge Booster 150.00 150.00 150.00 150.00 160.00 465 · Pine Tree Tank 13.51 10.00 34.31 26.00 1100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38 | | | | | | | |
| 452 - Rea Booster @ Seely 73.47 62.50 187.41 187.50 750.00 454 - Carr Booster 779.01 725.00 1,930.70 2,075.00 7,500.00 458 - Pleasant Acres Well 82.53 100.00 30.00 2,285.29 2,260.00 3,000.00 460 - San Juan Well 8,237.49 8,000.00 2,0817.89 20,700.00 65,890.00 461 - Cole Tank 14.00 6,00 35.65 18.00 75.00 462 - Rea Tank 14.71 6.00 37.35 18.00 75.00 465 - Lwr Oakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465 - Lwr Oakridge Booster 150.00 150.00 150.00 150.00 160.00 140.00 466 - Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26.676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 | | | | | | | |
| 454 - Carr Booster 779.01 725.00 1,930.70 2,075.00 7,500.00 458 - Pleasant Acres Well 82.53 100.00 228.75 300.00 1,200.00 459 - Seely Booster @ Carpenteria 0.00 30.00 2,285.29 2,260.00 3,000.00 460 - San Juan Well 8,237.49 8,000.00 20,817.89 20,700.00 65,890.00 461 - Cole Tank 14.00 6.00 35.65 18.00 75.00 462 - Rea Tank 14.71 6.00 37.35 18.00 75.00 465 - Lwr Oakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465 - Upper Oakridge Booster 150.00 150.00 150.00 150.00 150.00 140.00 466 - Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 | | | | | | | |
| 458 - Pleasant Acres Well 82.53 100.00 228.75 300.00 1,200.00 459 - Seely Booster @ Carpenteria 0.00 30.00 2,2852.9 2,260.00 3,000.00 460 - San Juan Well 8,237.49 8,000.00 20,817.89 20,700.00 65,890.00 461 - Cole Tank 14,00 6.00 35.65 18,00 75.00 462 - Rea Tank 14,71 6.00 37.35 18.00 75.00 465 - Lwr Oakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465 - Pine Tree Tank 13.51 10.00 150.00 150.00 150.00 40.00 466 - Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 | | | | | | | |
| 459 Seely Booster @ Carpenteria 0.00 30.00 2,285,29 2,260.00 3,000.00 460 San Juan Well 8,237,49 8,000.00 20,817.89 20,700.00 65,890.00 461 Cole Tank 14.00 6.00 35,65 18.00 75.00 462 Rea Tank 14.71 6.00 373.55 18.00 75.00 465 - Lwr Oakridge Booster 150.00 150.00 150.00 150.00 150.00 465 - Upper Oakridge Booster 150.00 150.00 150.00 150.00 440.00 466 - Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FLCA 2,408.72 2,633.00 6679.69 7,899.00 31,594.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 <td colsp<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td></td> | <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | |
| 461 · Cole Tank 14.00 6.00 35.65 18.00 75.00 462 · Rea Tank 14.71 6.00 37.35 18.00 75.00 465 · Lwr Oakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465 · Upper Oakridge Booster 150.00 150.00 150.00 150.00 440.00 466 · Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 2 2,188.00 Total Payroll 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 E | 459 · Seely Booster @ Carpenteria | 0.00 | 30.00 | 2,285.29 | 2,260.00 | | |
| 462 · Rea Tank 14.71 6.00 37.35 18.00 75.00 465 · Lup Cakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465 · Upper Cakridge Booster 150.00 150.00 150.00 150.00 150.00 150.00 440.00 466 · Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9.903.24 9.403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 2,188.00 Total Payroll 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 1,133.05 3,750.00 3,426.91 11,250.0 | | | 8,000.00 | 20,817.89 | 20,700.00 | 65,890.00 | |
| 465 - Lwr Oakridge Boost 146.77 92.00 376.78 276.00 1,106.00 465.5 - Upper Oakridge Booster 150.00 150.00 150.00 440.00 466 - Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 410 · Health Ins 7,528.77 7,530.00 3,785.04 | | | | | | | |
| 465.5 - Upper Oakridge Booster 466 · Pine Tree Tank 150.00 13.51 150.00 10.00 150.00 34.31 150.00 26.00 440.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp SUI 20.91 182.00 118,99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 409 Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 477 · Retirement 3,824.50 4,960.00 71,187.28 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | |
| 466 · Pine Tree Tank 13.51 10.00 34.31 26.00 100.00 Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 26.00 2188.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.0 | | | | | | | |
| Total Power 9,903.24 9,403.50 27,146.70 26,676.50 82,806.00 Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp MCARE 563.32 616.00 1,562.17 1,848.00 7,389.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 26.00 2188.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retire | | | | | | | |
| Payroll Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp MCARE 563.32 616.00 1,562.17 1,848.00 7,389.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 26.00 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 < | | | | | | | |
| Gross 38,824.29 39,300.00 107,710.94 117,900.00 509,575.00 Comp FICA 2,408.72 2,633.00 6,679.69 7,899.00 31,594.00 Comp MCARE 563.32 616.00 1,562.17 1,848.00 7,389.00 Comp SUI 20.91 182.00 118.99 546.00 2,188.00 Payroll Expenses 26.00 26.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 T | | 9,903.24 | 9,403.50 | 27,146.70 | 26,676.50 | 82,806.00 | |
| Comp FICA Comp MCARE Comp MCARE 2,408.72 563.32 2,633.00 616.00 6,679.69 1,562.17 7,899.00 1,848.00 31,594.00 7,389.00 Comp SUI Payroll Expenses 20.91 26.00 182.00 26.00 118.99 26.00 546.00 2,188.00 Total Payroll 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | • | 38 834 30 | 30 300 00 | 107 710 04 | 117 000 00 | 500 575 00 | |
| Comp MCARE Comp SUI Payroll Expenses 563.32 26.00 616.00 182.00 1,562.17 118.99 26.00 1,848.00 546.00 7,389.00 2,188.00 Total Payroll 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | / - | , | • | | , | |
| Comp SUI Payroll Expenses 20.91 26.00 182.00 26.00 118.99 26.00 546.00 2,188.00 Total Payroll 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | | | | | | |
| Payroll Expenses 26.00 26.00 Total Payroll 41,843.24 42,731.00 116,097.79 128,193.00 550,746.00 Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | | | | | | |
| Employee / Labor Costs 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | • | | | | | | |
| 407 · Outside Services 1,133.05 3,750.00 3,426.91 11,250.00 45,000.00 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | Total Payroll | 41,843.24 | 42,731.00 | 116,097.79 | 128,193.00 | 550,746.00 | |
| 408 · Uniform Allowance 99.39 333.00 140.84 999.00 4,000.00 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | Employee / Labor Costs | | | | | | |
| 409 · Workers Comp 718.09 1,297.00 3,785.04 3,891.00 15,562.00 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | | | | | , | |
| 410 · Health Ins 7,528.77 7,530.00 30,115.08 22,590.00 90,360.00 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | | | | | | |
| 474 · Education 0.00 667.00 675.00 2,001.00 8,000.00 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | | | | | | |
| 477 · Retirement 3,824.50 4,960.00 71,187.28 74,570.00 119,162.00 Total Employee / Labor Costs 13,303.80 18,537.00 109,330.15 115,301.00 282,084.00 | | | | | | | |
| | | | | | | | |
| Office | Total Employee / Labor Costs | 13,303.80 | 18,537.00 | 109,330.15 | 115,301.00 | 282,084.00 | |
| | Office | | | | | | |

12:59 PM 10/19/23 Accrual Basis

Aromas Water District Profit & Loss Budget Performance

September 2023

| _ | Sep 23 | Budget | Jul - Sep 23 | YTD Budget | Annual Budget |
|---------------------------------|------------|------------|--------------|------------|---------------|
| 440 · Misc Exp | 1,162.93 | 403.00 | 572.09 | 1.209.00 | 4.840.00 |
| 444 · Postage | 273.91 | 367.00 | 1,079.50 | 1,101.00 | 4,400.00 |
| 445 · Office Supplies | 201.71 | 367.00 | 840.73 | 1,101.00 | 4,400.00 |
| 446 · Office Egpmt and Maint | 177.75 | 200.00 | 528.00 | 650.00 | 10.000.00 |
| " – | | | | | |
| Total Office | 1,816.30 | 1,337.00 | 3,020.32 | 4,061.00 | 23,640.00 |
| Communications | | | | | |
| 455 · Phone, Off | 581.91 | 517.00 | 1,735.70 | 1,351.00 | 5,000.00 |
| 456 · Telemetry | 694.97 | 550.00 | 2,084.91 | 1,650.00 | 6,600.00 |
| 457 · Answ Serv/Cellular Phone | 281.43 | 350.00 | 862.14 | 1,050.00 | 4,200.00 |
| Total Communications | 1,558.31 | 1,417.00 | 4,682.75 | 4,051.00 | 15,800.00 |
| Administrative & General | | | | | |
| 4591 · Admin Fee (Bond Admin N | 1,026.90 | 1,050.00 | 1,026.90 | 1,050.00 | 5,200.00 |
| 4590 Bond Interest Exp - Assess | 47,139.79 | 49,653.50 | 58,172.29 | 60,686.00 | 121,000.00 |
| 417 · Capital Loan Interest | 0.00 | 0.00 | 84,209.59 | 84,219.00 | 187,310.00 |
| 467 - Depreciation Reserve | 40,133.00 | 40,133.00 | 120,399.00 | 120,399.00 | 481,594.00 |
| 405 · Election | 0.00 | 42.00 | 0.00 | 126.00 | 500.00 |
| 406 · Liability Ins | 2,329.45 | 1,667.00 | 6,988.27 | 5,001.00 | 20,000.00 |
| 420 · Legal Fees | 1,400.00 | 1,417.00 | 4,200.00 | 4,251.00 | 17,000.00 |
| 422 · Bank Charges | 186.35 | 185.00 | 283.70 | 519.00 | 2,000.00 |
| 423 · Litigation Contingency | 0.00 | 2,917.00 | 0.00 | 8,751.00 | 35,000.00 |
| 425 · Audit | 0.00 | 1,210.00 | 4,518.00 | 3,630.00 | 14,520.00 |
| 471 · Bad Debts | 0.00 | 42.00 | 3,785.37 | 126.00 | 500.00 |
| 473 · Memberships | 0.00 | 0.00 | 1,209.33 | 1,155.00 | 27,500.00 |
| Total Administrative & General | 92,215.49 | 98,316.50 | 284,792.45 | 289,913.00 | 912,124.00 |
| Total Expense | 178,938.92 | 192,917.00 | 608,784.90 | 630,450.50 | 2,086,900.00 |
| Net Ordinary Income | -3,490.40 | 6,678.00 | -1,960.49 | -26,155.50 | 0.00 |
| Net Income | -3,490.40 | 6,678.00 | -1,960.49 | -26,155.50 | 0.00 |

Aromas Water District Monthly Expenditures September 19 through October 16, 2023

| Date | Num | Name | Amount |
|-------------|------------------|--|----------------------|
| US Checking | 1715 | | |
| 09/20/2023 | NSF | Bill Adjustment Report | -79.36 |
| 09/20/2023 | NSF | Bill Adjustment Report | -89.02 |
| 09/21/2023 | EFT | QuickBooks Payroll Service | -7,987.43 |
| 09/22/2023 | DD1991 | Bowman (P), Naomi | 0.00 |
| 09/22/2023 | 19494 | DeAlba (P), David | -3,653.17 |
| 09/22/2023 | DD1992 | Giron (P), Ester | 0.00 |
| 09/22/2023 | DD1992 DD1993 | Hurst (P), Cooky | 0.00 |
| 09/22/2023 | DD1993 | Johnson (P), Robert L | 0.00 |
| 09/22/2023 | 19495 | Smith (P), Shaun | -1,882.64 |
| 09/22/2023 | | Employment Development Dept | -1,862.04 -840.94 |
| | E-pay | | |
| 09/22/2023 | E-pay EPAY | United States Treasury (EFTPS) CalPERS | -4,428.24 159.60 |
| 09/22/2023 | EPAY | | -158.60 |
| 09/22/2023 | | CalPERS | -3,233.76 |
| 09/27/2023 | 19496 | Core & Main (Formerly HD Supply) | -508.74 |
| 09/27/2023 | 19497 | CSSC | -124.00 |
| 09/27/2023 | 19498 | MNS Engineers Inc. | -215.00 |
| 09/27/2023 | 19499 | Monterey Bay Analytical Services Inc | -174.00 |
| 09/27/2023 | 19500 | Rob Johnson | -50.00 |
| 09/27/2023 | 19501 | Shaun Smith | -26.20 |
| 09/27/2023 | 19502 | USA BlueBook | -140.57 |
| 09/27/2023 | 19503 | Peter Mu | -150.00 |
| 09/27/2023 | 19504 | Grainger Inc | -1,033.94 |
| 09/27/2023 | Pd online | PG&E | -242.81 |
| 09/29/2023 | 19505 | USPO | -273.91 |
| 10/02/2023 | Pd online | P G & E | -9,454.29 |
| 10/02/2023 | Pd online | Valero Fleet | -413.77 |
| 10/02/2023 | Pd online | Verizon Wireless | -107.43 |
| 10/02/2023 | Pd online | First Bankcard | -7,250.11 |
| 10/02/2023 | 19506 | La Massu Utlity Services, Inc. | -4,882.00 |
| 10/02/2023 | 19512 | Bond Pavement Solutions | -3,519.45 |
| 10/02/2023 | 19507 | Armer Grading & Paving | -950.00 |
| 10/02/2023 | 19508 | C & N Tractors | -327.20 |
| 10/02/2023 | 19509 | CALNET3 | -220.97 |
| 10/02/2023 | 19510 | Oppidea, LLC | 0.00 |
| 10/02/2023 | 19511 | Xerox Corp | -15.26 |
| 10/02/2023 | 19513 | Granite Construction Co | -3,889.95 |
| 10/02/2023 | Pd online | Oppidea, LLC | -120.00 |
| 10/02/2023 | EFT | Google | -18.00 |
| 10/04/2023 | Pd online | PG&E | -40.99 |
| 10/05/2023 | EFT | QuickBooks Payroll Service | -9,137.04 |
| 10/06/2023 | DD1995 | Bowman (P), Naomi | 0.00 |
| 10/06/2023 | 19514 | DeAlba (P), David | -3,584.50 |
| 10/06/2023 | DD1996 | Giron (P), Ester | 0.00 |
| 10/06/2023 | DD1997 | Hurst (P), Cooky | 0.00 |
| 10/06/2023 | DD1998 | Johnson (P), Robert L | 0.00 |
| 10/06/2023 | 19515 | Smith (P), Shaun | -1,882.66 |
| 10/06/2023 | DD1999 | Capron (P), Seth | 0.00 |
| 10/06/2023 | 19516 | Holman (P), Wayne R | -244.17 |
| 10/06/2023 | DD2000 | Morris (C), Vicki | 0.00 |
| 10/06/2023 | DD2001 | Norton (P), K W | 0.00 |
| 10/06/2023 | DD2002 | Powers (P), Timothy W | 0.00 |
| 10/06/2023 | E-pay | Employment Development Dept | -854.48 |
| 10/06/2023 | E-pay | United States Treasury (EFTPS) | -4,656.88 |
| 10/06/2023 | EFT | CalPERS | -158.60 |
| | | | |

Aromas Water District Monthly Expenditures September 19 through October 16, 2023

| Date | Num | Name | Amount |
|--------------|-------------|--------------------------------------|-------------|
| 10/06/2023 | EFT | CalPERS | -3,272.70 |
| 10/09/2023 | Pd online | PG&E | -24.64 |
| 10/09/2023 | 19529 | Cheri Smith | -30.51 |
| 10/09/2023 | 19517 | ACWA JPIA, Emp. Ben. Prog. | -7,528.77 |
| 10/09/2023 | 19518 | CALNET3 | -467.95 |
| 10/09/2023 | 19519 | Charter Communications - Spectrum | -107.98 |
| 10/09/2023 | 19520 | Core & Main (Formerly HD Supply) | -778.57 |
| 10/09/2023 | 19521 | Mid Valley Supply | -2,732.20 |
| 10/09/2023 | 19522 | Monterey Bay Analytical Services Inc | -30.00 |
| 10/09/2023 | 19523 | Monterey Bay Solutions, LLC | -225.00 |
| 10/09/2023 | 19524 | Monterey County Tax Collector | -32.68 |
| 10/09/2023 | 19525 | Pajaro Valley Lock Shop | -39.46 |
| 10/09/2023 | 19530 | PVWMA | -27,173.52 |
| 10/09/2023 | 19531 | Recology San Benito County | -63.59 |
| 10/09/2023 | 19532 | Sage Software Inc | -1,548.00 |
| 10/09/2023 | 19533 | Spec. Districts Risk Management Auth | -1,630.77 |
| 10/09/2023 | 19526 | Streamline | -126.00 |
| 10/09/2023 | 19527 | USA BlueBook | -274.32 |
| 10/09/2023 | 19528 | XIO, INC. | -474.00 |
| 10/13/2023 | 19534 | Ace Hardware of Watsonville | -38.38 |
| 10/13/2023 | 19535 | Core & Main (Formerly HD Supply) | -1,508.50 |
| 10/13/2023 | 19536 | Green Rubber Kennedy | -1,252.35 |
| 10/13/2023 | 19537 | MNS Engineers Inc. | -2,102.00 |
| 10/13/2023 | 19538 | Robert E. Bosso | -1,400.00 |
| 10/13/2023 | 19539 | USA BlueBook | -1,381.12 |
| 10/13/2023 | 19540 | Xerox Corp | -10.01 |
| 10/13/2023 | Pd online | PG&E | -88.93 |
| 10/13/2023 | Pd online | P G & E | -117.30 |
| 10/16/2023 | Pd online | Intuit | -64.66 |
| 10/16/2023 | | USPO | -66.00 |
| Total US Che | ecking 1715 | | -131,609.99 |
| TOTAL | | | -131,609.99 |